



Development of a Thermo-Hydro-Geochemical Model for Low Temperature Georexchange Applications

Fanny Eppner, Philippe Pasquier and Paul Baudron
Department of Civil, Geological and Mining Engineering
Polytechnique Montréal

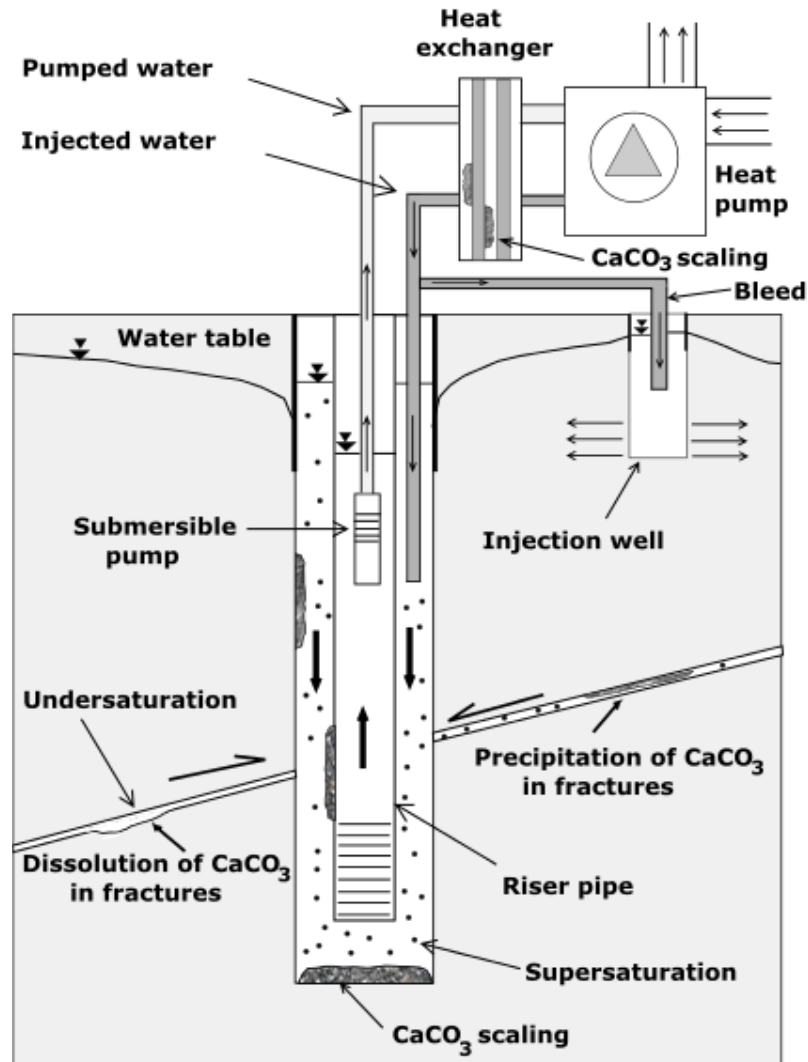
COMSOL
CONFERENCE
2015 BOSTON

October 8, 2015

POLYTECHNIQUE
MONTRÉAL



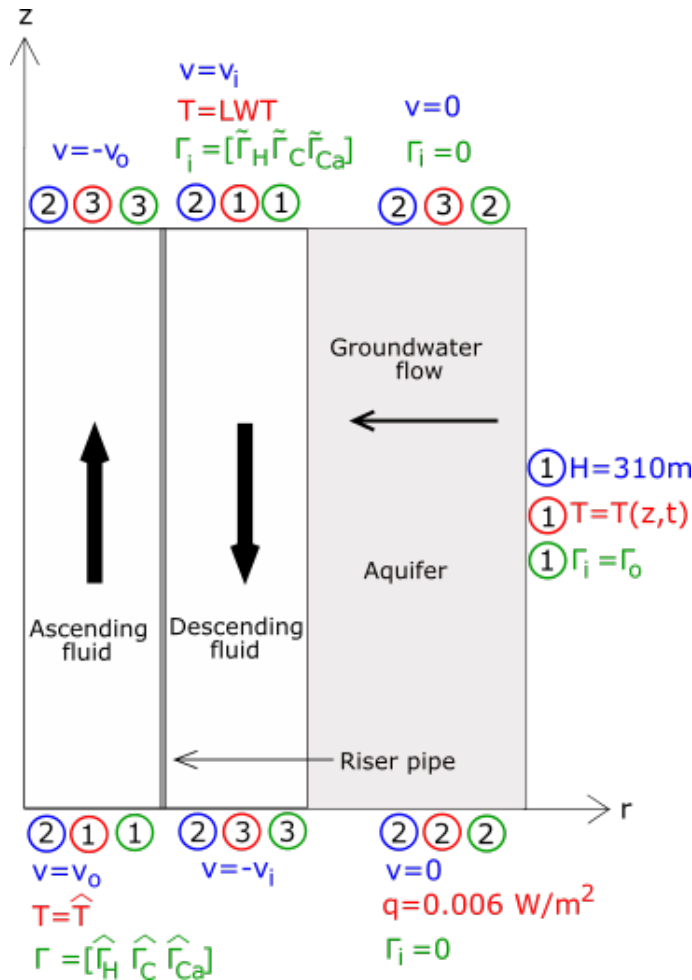
INTRODUCTION



- SCWs are a type of ground heat exchanger which uses groundwater as heat carrier fluid;
- Mineral scaling may occur in the heat exchanger, the well and the geological formation;
- Temperature influences the rate of chemical reactions.

METHODOLOGY - GEOMETRY

Thermo-Hydro-Geochemical (THG) processes are coupled in a 2D axisymmetric model inspired by the work of Nguyen and al. (2012, 2015).



Parameters	Value (m)
Domain length	300
Domain radius	40
Inner pipe radius	0.070
Outer pipe radius	0.076
Borehole radius	0.102

Legend:

Groundwater flow model

Heat transfer model

Geochemical model

1: Dirichlet

2: Neumann

3: Open Boundary

METHODOLOGY – MULTIPHYSICS COUPLED MODEL

The model uses three different physics from the Subsurface flow module and an ODEs and DAEs module. The governing equations are:

Groundwater flow model:
(Darcy's law)

$$\rho S \frac{\partial p}{\partial t} + \nabla \cdot (\rho v) = 0 \quad v = -\frac{K}{\rho g} (\nabla p + \rho g \nabla D_v)$$

Heat transfer model:

(Heat transfer in porous media)

$$\rho C_p \frac{\partial T}{\partial t} + \rho C_p v \cdot \nabla T = \nabla \cdot (\lambda \nabla T)$$

Geochemical model:

(Solute transport and ODEs and DEAs domain)

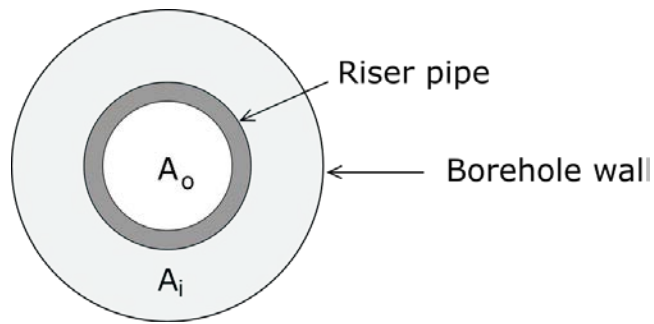
$$\varphi \frac{\partial \Gamma}{\partial t} = \nabla \cdot (D \nabla \Gamma) - \nabla \cdot (\vec{v} \Gamma) + \mathbf{U} \mathbf{S}'_k \mathbf{r}_k$$

Γ : vector of total activities	[-]
\mathbf{S}_k : stoichiometric matrix for kinetic reactions	[-]
\mathbf{r}_k : vector of reaction rates for kinetic reactions	[-]
\mathbf{U} : transformation matrix	[-]

METHODOLOGY – GROUNDWATER FLOW MODEL

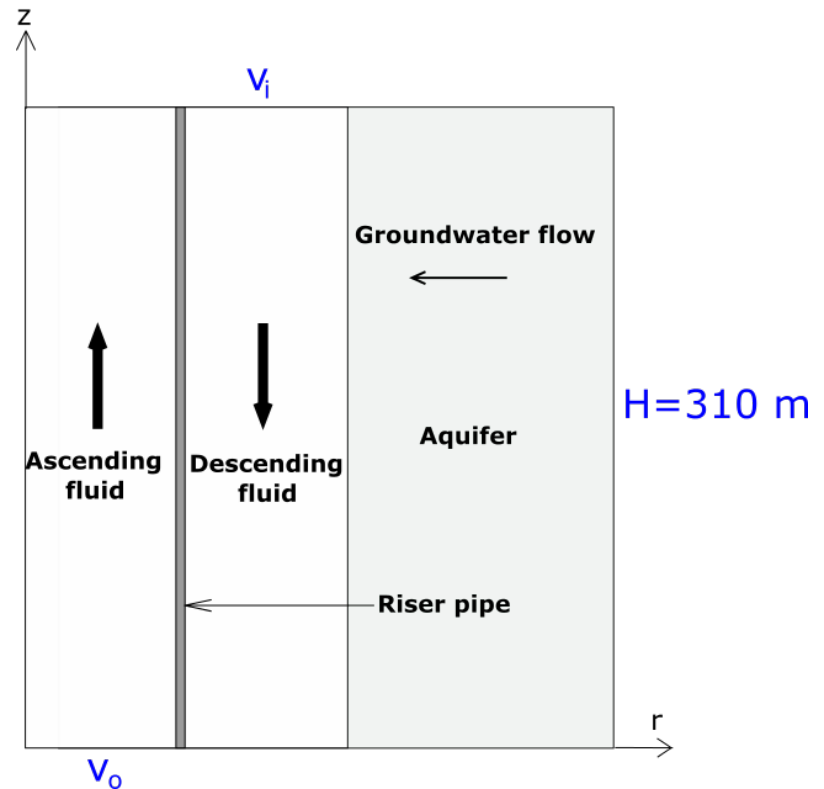
The normal velocity of the ascending (v_o) and descending (v_i) fluid is defined by the two following equations:

$$v_o = \frac{\dot{V}}{A_o} \quad v_i = \frac{\dot{V} \cdot (1 - B)}{A_i}$$



when

- $B=0$: all the pumped water is re-injected in the well
- $B=1$: all the pumped water is discharged outside the well

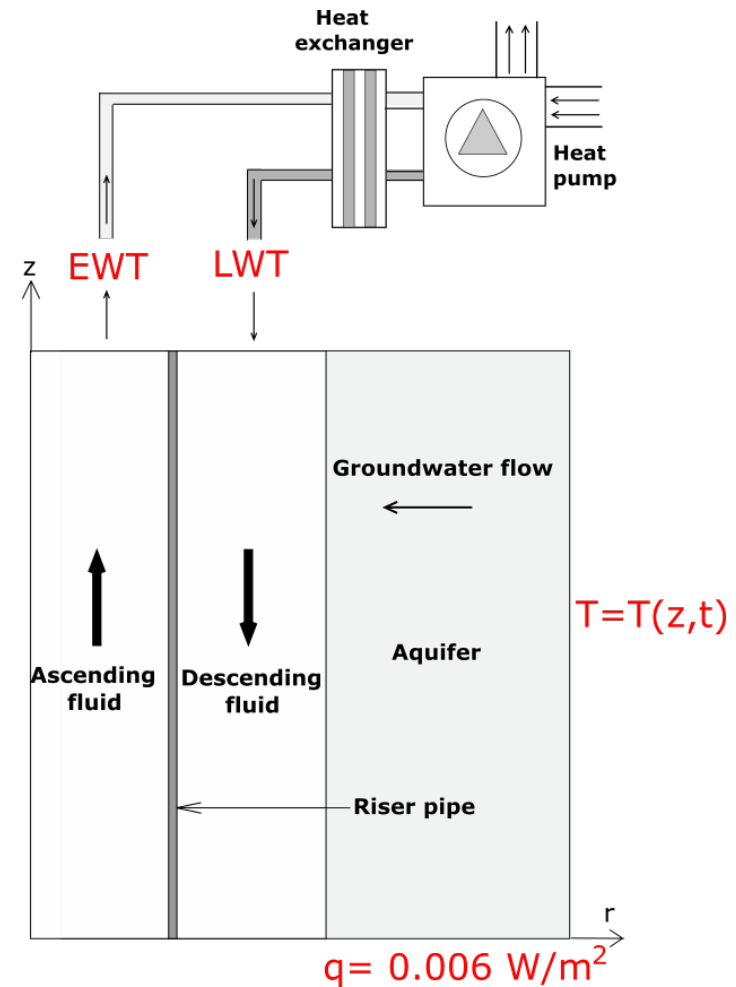


METHODOLOGY – HEAT TRANSFER MODEL

The heat pump and heat exchanger are not simulated directly but integrated through:

$$LWT = EWT + \underbrace{\frac{\dot{Q}_g}{\dot{V} \cdot \rho \cdot C_p}}$$

Temperature variation induced by the heat pump operation



Transport processes

The nine species involved in the system are grouped in three total activities (Γ) according to the Tableaux method (Morel and Hering, 1993), allowing solving only three transport equations instead of nine:

$$\Gamma_H = [H^+] - [OH^-] + [H_2CO_3] - [CO_3^{2-}] - [CaCO_{3(aq)}] - [CaOH^+]$$

$$\Gamma_C = [HCO_3^-] + [H_2CO_3] + [CO_3^{2-}] + [CaHCO_3^+] + [CaCO_{3(aq)}]$$

$$\Gamma_{Ca} = [Ca^{2+}] + [CaHCO_3^+] + [CaCO_{3(aq)}] + [CaOH^+]$$

The matrix U corresponds to:

$$U = \begin{bmatrix} \alpha_1 & \alpha_2 & \alpha_3 & \alpha_4 & \alpha_5 & \alpha_6 & \alpha_7 & \alpha_8 & \alpha_9 \\ 1 & 0 & 0 & -1 & 1 & -1 & 0 & -1 & -1 \\ 0 & 1 & 0 & 0 & 1 & 1 & 1 & 1 & 0 \\ 0 & 0 & 1 & 0 & 0 & 0 & 1 & 1 & 1 \end{bmatrix} \begin{matrix} \Gamma_H \\ \Gamma_{HCO_3} \\ \Gamma_{Ca} \end{matrix}$$

At the equilibrium (Saaltink and al., 1998; Holzbecher, 2012):

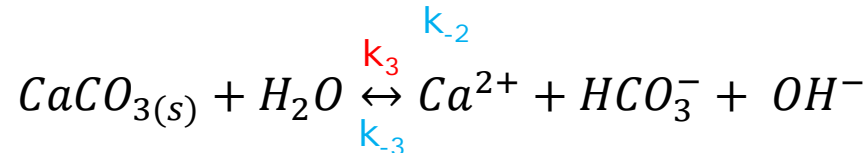
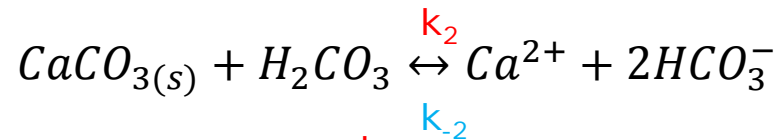
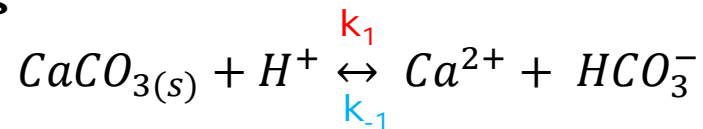
$$U \cdot \alpha - \Gamma = 0$$

with

$$\alpha = \begin{pmatrix} \alpha_1 \\ \vdots \\ \alpha_9 \end{pmatrix} \quad \Gamma = \begin{pmatrix} \Gamma_H \\ \Gamma_{HCO_3} \\ \Gamma_{Ca} \end{pmatrix}$$

A first set of 3 ($N_s - N_r$) nonlinear differential equations is locally solved in an ODEs and DAEs module over the domain to simulate the transport processes and to link the transport with equilibrium and kinetic reactions.

Reaction kinetics



The direct reaction rate constants are calculated as follow (Plummer et al., 1978):

$$\log k_1 = 0.198 - (444/T) \quad \log k_3 = -5.86 - (317/T) \quad T \leq 25^\circ\text{C}$$

$$\log k_2 = 2.84 - (2177/T) \quad \log k_3 = -1.10 - (1737/T) \quad T > 25^\circ\text{C}$$

The reverse reaction rate constant can be defined as follow:

$$k_{-j} = \frac{k_j}{K_{eq,j}}$$

METHODOLOGY – REACTION KINETICS

The reaction rates of the three kinetic reactions can be defined as follow:

$$\hat{R}_1 = k_1 \cdot \alpha_{H^+} - k_{-1} \cdot \alpha_{Ca^{2+}} \cdot \alpha_{HCO_3^-}$$

$$\hat{R}_2 = k_2 \cdot \alpha_{H_2CO_3} - k_{-2} \cdot \alpha_{Ca^{2+}} \cdot \alpha_{HCO_3^-}^2$$

$$\hat{R}_3 = k_3 \cdot \alpha_{H_2O} - k_{-3} \cdot \alpha_{Ca^{2+}} \cdot \alpha_{HCO_3^-} \cdot \alpha_{OH^-}$$

The kinetic reactions are integrated in the model through a [reaction term](#) in the Solute Transport module as follow:

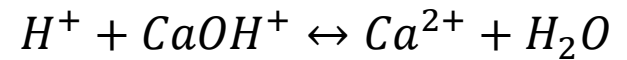
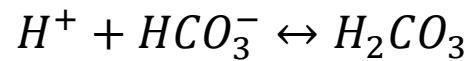
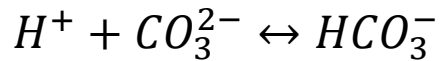
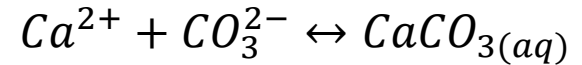
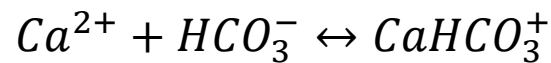
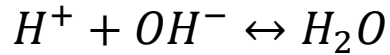
$$U \cdot S'_k \cdot r_k = \begin{bmatrix} -\hat{R}_1 - \hat{R}_2 - \hat{R}_3 \\ \hat{R}_1 + \hat{R}_2 + \hat{R}_3 \\ \hat{R}_1 + \hat{R}_2 + \hat{R}_3 \end{bmatrix}$$

where

$$S_k = \begin{bmatrix} \alpha_1 & \alpha_2 & \alpha_3 & \alpha_4 & \alpha_5 & \alpha_6 & \alpha_7 & \alpha_8 & \alpha_9 \\ 1 & -1 & -1 & 0 & 0 & 0 & 0 & 0 & 0 \\ 0 & -2 & -1 & 0 & 1 & 0 & 0 & 0 & 0 \\ 0 & -1 & -1 & -1 & 0 & 0 & 0 & 0 & 0 \end{bmatrix} \begin{matrix} r_1 \\ r_2 \\ r_3 \end{matrix} \quad r_k = \begin{matrix} R_j \\ \begin{bmatrix} \hat{R}_1 \\ \hat{R}_2 \\ \hat{R}_3 \end{bmatrix} \end{matrix}$$

METHODOLOGY – EQUILIBRIUM REACTIONS

Equilibrium reactions



At the equilibrium (Saaltink and al., 1998, Holzbecher, 2012):

$$\mathbf{S}_e \cdot \log \boldsymbol{\alpha} - \log \mathbf{K} = 0$$

with

$$\mathbf{S}_e = \begin{bmatrix} \alpha_1 & \alpha_2 & \alpha_3 & \alpha_4 & \alpha_5 & \alpha_6 & \alpha_7 & \alpha_8 & \alpha_9 \\ 1 & 0 & 0 & 1 & 0 & 0 & 0 & 0 & 0 \\ 1 & -1 & 0 & 0 & 0 & 1 & 0 & 0 & 0 \\ 0 & 1 & 1 & 0 & 0 & 0 & -1 & 0 & 0 \\ 1 & 1 & 0 & 0 & -1 & 0 & 0 & 0 & 0 \\ 0 & 0 & 1 & 0 & 0 & 1 & 0 & -1 & 0 \\ 1 & 0 & -1 & 0 & 0 & 0 & 0 & 0 & 1 \end{bmatrix} \begin{matrix} r_1 \\ r_2 \\ r_3 \\ r_4 \\ r_5 \\ r_6 \end{matrix}$$

$$\mathbf{K} = \begin{pmatrix} K_1 \\ \vdots \\ K_6 \end{pmatrix}$$

A second set of 6 (N_r) nonlinear differential equations is locally solved in an ODEs and DAEs module over the domain to simulate the equilibrium reactions.

SUMMARY

- The system of 9 equations (one for each reaction) and 9 unknown (one for each species) is solved at each point of the domain through an ODEs and DAEs module.
- The first set of 3 ($N_s - N_r$) nonlinear differential equations is solved to simulate the transport processes and to link the transport with equilibrium and kinetic reactions:

$$U \cdot \alpha - \Gamma = 0$$

- The kinetic reactions are integrated in the model through a reaction term in the Solute Transport module:

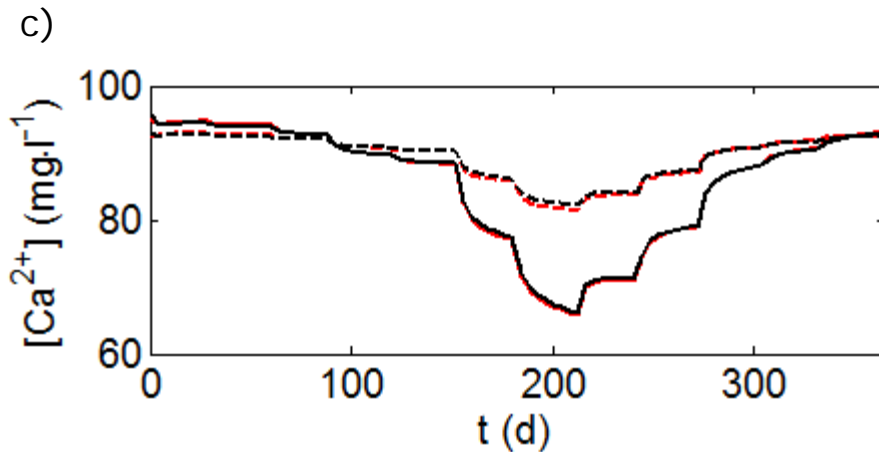
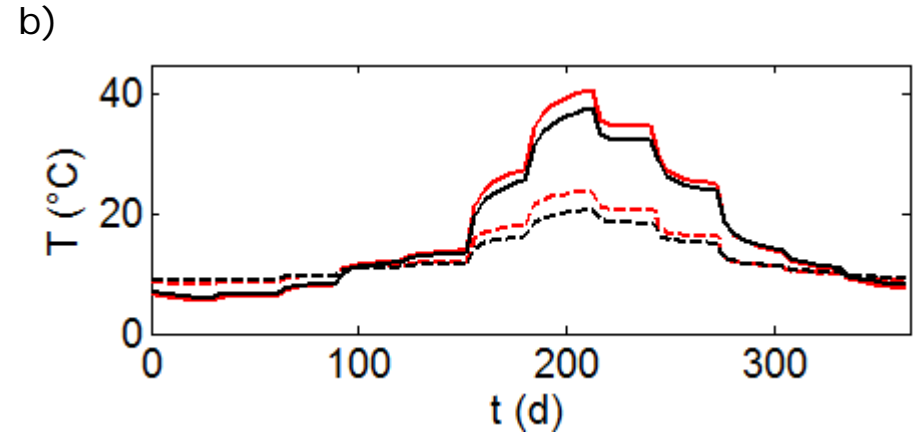
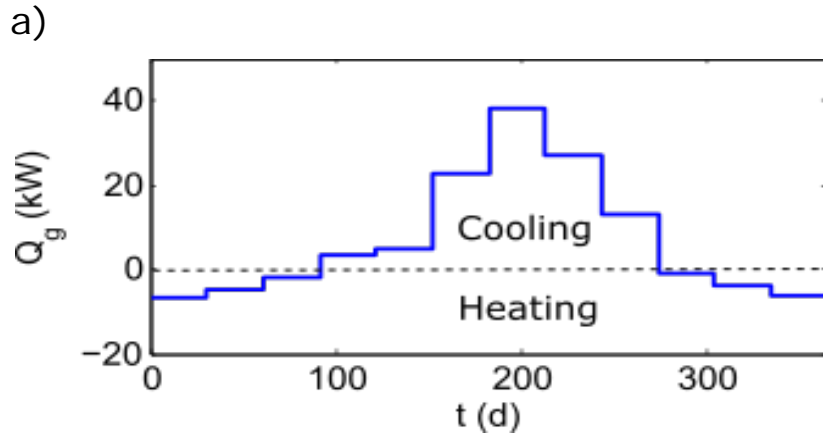
$$U \cdot S'_k \cdot r_k = \begin{bmatrix} -\hat{R}_1 - \hat{R}_2 - \hat{R}_3 \\ \hat{R}_1 + \hat{R}_2 + \hat{R}_3 \\ \hat{R}_1 + \hat{R}_2 + \hat{R}_3 \end{bmatrix}$$

- The second set of 6 (N_r) nonlinear differential equations is solved to simulate the equilibrium reactions:

$$S_e \cdot \log \alpha - \log K = 0$$

RESULTS

Simulation of a 1-year typical operation ($\dot{V} = 3e-3m^3/s$, initial pH=7 and initial $PCO_2 = 4.1e-2$ atm):

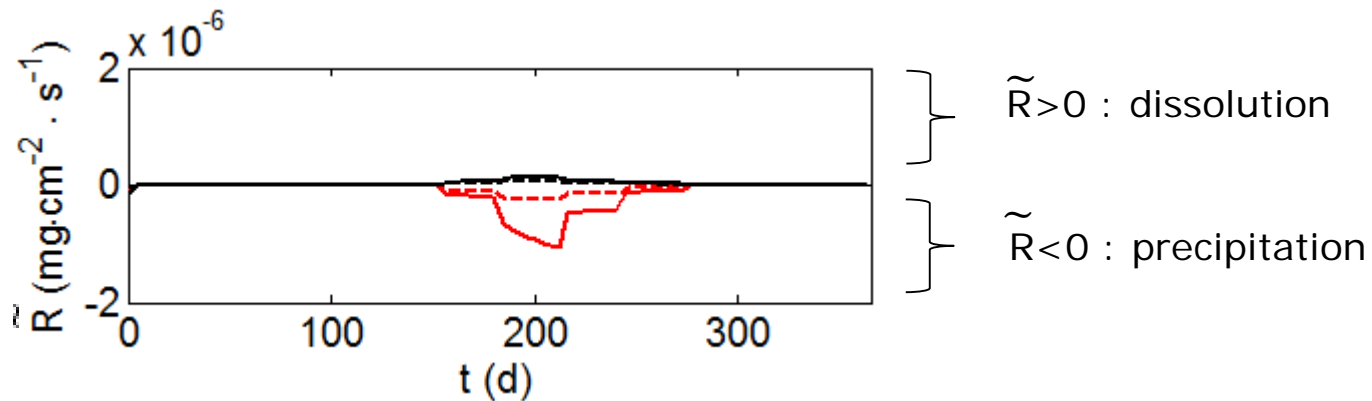


— Outlet B=0 - - Outlet B=0.15
— Inlet B=0 - - Inlet B=0.15

RESULTS

The overall rate of precipitation and dissolution of calcite is given by (Plummer and al., 1978):

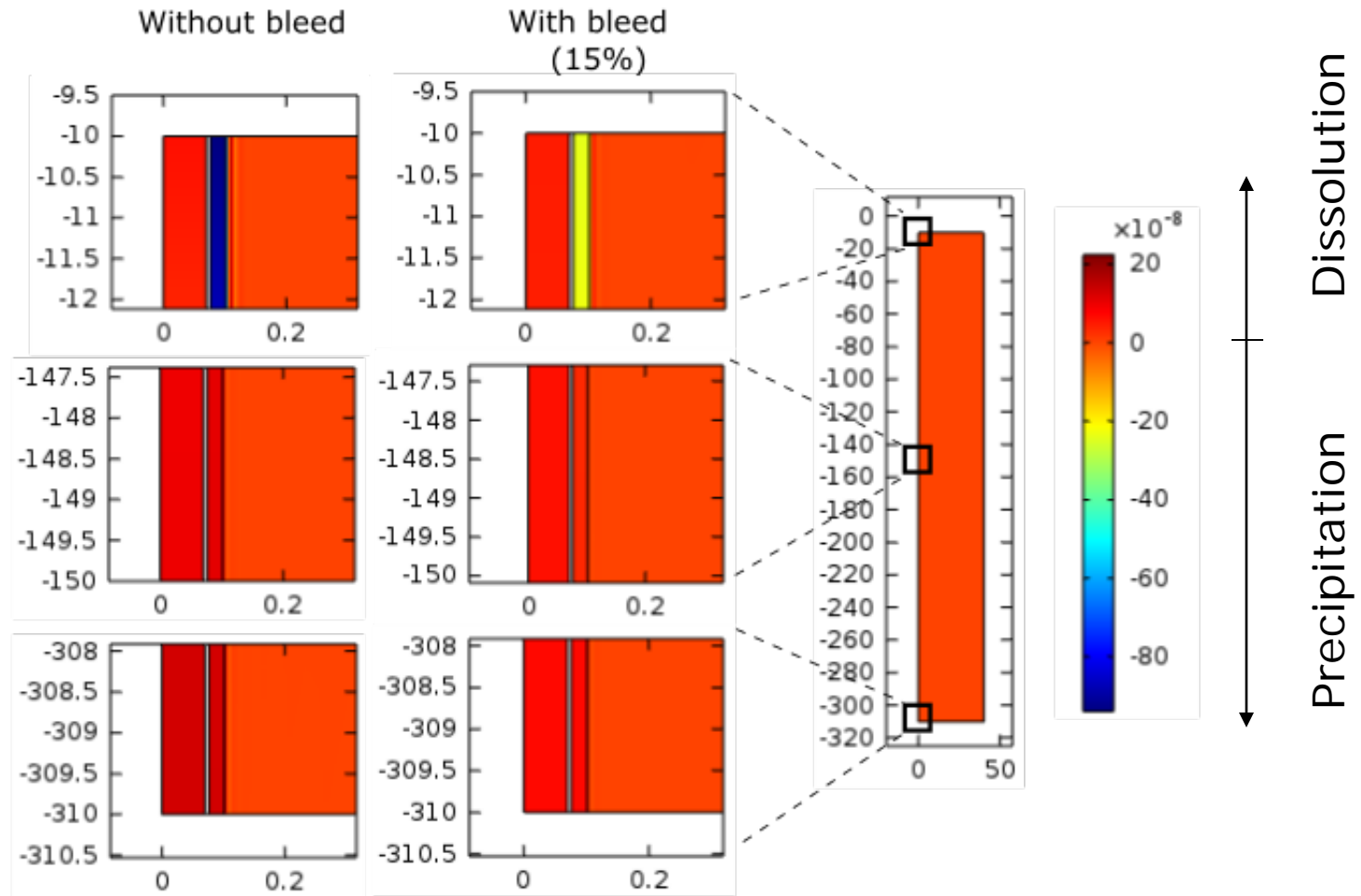
$$\tilde{R} = k_1 \alpha_{H^+} + k_2 \alpha_{H_2CO_3} + k_3 \alpha_{H_2O} - k_{-1} \alpha_{Ca^{2+}} \alpha_{HCO_3^-} - k_{-2} \alpha_{Ca^{2+}} \alpha_{HCO_3^-}^2 - k_{-3} \alpha_{Ca^{2+}} \alpha_{HCO_3^-} \alpha_{OH^-}$$



— Outlet B=0 - - - Outlet B=0.15
— Inlet B=0 - - - Inlet B=0.15

RESULTS

Rate of reaction of calcite ($\text{mg}/(\text{cm}^2 \cdot \text{s})$) after 200 days of simulation without bleed and with 15% of the pumped water discharged outside the well:



CONCLUSIONS

1. The developed model allows simulating the thermo-hydro-geochemical processes in a SCW and the geological formation.
2. The results show that:
 1. Mineral scaling in SCWs should be considered;
 2. In the well, the concentration of Ca^{2+} is inversely proportional to the temperature and thus calcite precipitation is likely to occur in summer;
 3. The bleed tends to stabilize the parameters and thus, limit the risk of precipitation of calcite.

CONCLUSION - REFERENCES

- 1) Holzbecher, E., 2012. Environmental Modeling Using Matlab (2nd ed.). Heidelberg, Germany : Springer.
- 2) Lunardini, V., 1981. Heat transfer in cold climates. Toronto, Canada : Van Nostrand Reinhold Co.
- 3) Morel, F., Hering, J., 1993. Principles and Applications of Aquatic Chemistry. Hoboken, USA : Wiley.
- 4) Nguyen, A., Pasquier, P., Marcotte, D., 2012. Multiphysics modelling of standing column well and implementation of heat pumps off-loading sequence. In : Comsol Conference, Boston, USA.
- 5) Nguyen, A., Pasquier, P., Marcotte, D., 2012. Development of an ODE model featuring a three bleed control and an off-loading sequence for standing column wells. In: Proceedings of BS2013, Chambéry, France, 26-28.
- 6) Nguyen, A., Pasquier, P., 2015. An Adaptive Segmentation Haar Wavelet Method for Solving Thermal Resistance and Capacity Models of Ground Heat Exchangers, Applied Thermal Engineering 89, 70-79.
- 7) Nguyen, A., Pasquier, P., Marcotte, D., 2015. Influence of Groundwater Flow in Fractured Aquifers on Standing Column Wells Performance, Geothermics, In Press.
- 8) Nguyen, A., Pasquier, P., Marcotte, D., 2015. Thermal resistance and capacity model for standing column wells operating under a bleed control. Renewable Energy 76, 743 –56.
- 9) Plummer, L., Wigley, T., Parkhurst, D., 1978. The kinetics of calcite dissolution in co₂ -water systems at 5 to 60°C and 0 to 1 atm co₂. Am Jour Sci 278, 179–216.
- 10) Saaltink, M.W., Ayora, C., Carrera, J., 1998. A mathematical formulation for reactive transport that eliminates mineral concentrations. Water Resources Research 34, 1649–56.

QUESTIONS



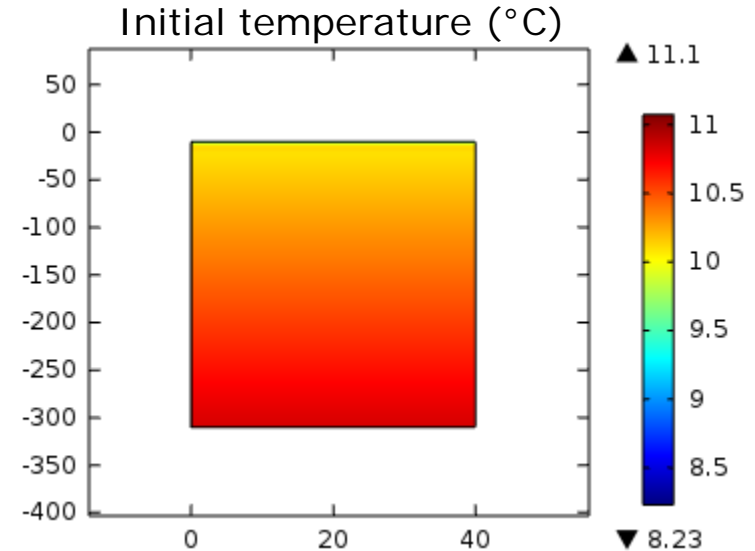
http://69.18.148.120/~media/Files/resources/oilfield_revieuw/ors99/aut99/fighting.pdf



ANNEX 1– LUNARDINI (1981) MODEL

Lunardini (1981) model

$$T(z, t) = T_m + \frac{q_g \cdot z}{k_{eq}} - T_0 \cdot e^{-z \cdot \sqrt{\frac{2\pi}{2\alpha P}}} \cdot \cos\left(\omega \cdot (t - t_d) - z \cdot \sqrt{\frac{2\pi}{2\alpha P}}\right)$$



T_m	: mean annual air temperature	[°C]	10
z	: depth below the ground surface	[m]	10
T_0	: amplitude of the seasonal variation relative to T_m	[°C]	15.08
P	: period of the cycle	[s]	$3.1536 \cdot 10^7$
ω	: angular frequency	[1/s]	$2\pi \cdot P$
α	: thermal diffusivity	[m ² /s]	$9.77 \cdot 10^{-7}$
t_d	: time lag corresponding to the lowest annual temperature after January 1 st	[s]	$20.7 \cdot 24 \cdot 3600$
q_g	: heat flux	[W/m ²]	0.006
K_{eq}	: equivalent thermal conductivity	[W/m/K]	2.31

ANNEX 2 – TABLEAUX METHOD

Tableaux method (Morel and Hering, 1993) with H^+ , HCO_3^- and Ca^{2+} :

Species	Combination	Components		
		H	HCO3	Ca
H^+	$(H^+)_1$	1	0	0
HCO_3^-	$(HCO_3^-)_1$	0	1	0
Ca^{2+}	$(Ca^{2+})_1$	0	0	1
OH^-	$(H_2O)_1(H^+)_{-1}$	-1	0	0
H_2CO_3	$(HCO_3^-)_1(H^+)_1$	1	1	0
CO_3^{2-}	$(HCO_3^-)_1(H^+)_{-1}$	-1	1	0
$CaHCO_3^+$	$(Ca^{2+})_1(HCO_3^-)_1$	0	1	1
$CaCO_{3(aq)}$	$(H^+)_{-1}(HCO_3^-)_1(Ca^{2+})_1$	-1	1	1
$CaOH^+$	$(H_2O)_1(H^+)_{-1}(Ca^{2+})_1$	-1	0	1

$$\Gamma_H = [H^+] - [OH^-] - [CO_3^{2-}] + [H_2CO_3] - [CaCO_{3(aq)}] - [CaOH^+]$$

$$\Gamma_C = [CaHCO_3^+] + [CO_3^{2-}] + [H_2CO_3] + [HCO_3^-] + [CaCO_{3(aq)}]$$

$$\Gamma_{Ca} = [Ca^{2+}] + [CaHCO_3^+] + [CaCO_{3(aq)}]$$

ANNEX 4 – RESULTS

THG model - parameters

Groundwater flow and heat transfer model			
Parameters	Fluid	Soil	Pipe
Density (kg/m ³)	1000	2700	1300
Normal velocity of the fluid inner (m/s)	$7.24 \cdot 10^{-7}$	-	-
Normal velocity of the fluid outer (m/s)	$7.24 \cdot 10^{-7}$	-	-
Porosity	-	0.1	-
Pumping rate (l/min)	151	-	-
Hydraulic conductivity (m/s)	-	$2 \cdot 10^{-6}$	$1 \cdot 10^{-9}$
Thermal conductivity (W/K/m)	0.6	2.5	0.0974
Volumetric heat capacity (J/K/kg)	4200	800	1200
Borehole length (m)	300		
Borehole radius (m)	0.102		
Inner pipe radius (m)	0.07		
Outer pipe radius (m)	0.076		
Soil radius (m)	40		

Chemical model	
Parameters	Initial values
pH (-)	7
PCO ₂ (atm)	$4.1 \cdot 10^{-2}$
[H ⁺]	$10^{-\text{pH}}$
[HCO ₃ ⁻]	$\frac{K_1 \cdot [\text{H}_2\text{CO}_3]}{[\text{H}^+]}$
[Ca ²⁺]	$\frac{K_{\text{sp}}}{[\text{CO}_3^{2-}]}$
[OH ⁻]	$\frac{K_w}{[\text{H}^+]}$
[H ₂ CO ₃]	$K_H \cdot \text{PCO}_2$
[CO ₃ ²⁻]	$\frac{K_2 \cdot [\text{HCO}_3^-]}{[\text{H}^+]}$
[CaHCO ₃ ⁺]	$\frac{[\text{Ca}^{2+}] \cdot [\text{HCO}_3^-]}{K_{\text{CaHCO}_3}}$
[CaCO _{3(aq)}]	$\frac{[\text{Ca}^{2+}] \cdot [\text{CO}_3^{2-}]}{K_{\text{CaCO}_3(\text{aq})}}$
[CaOH ⁺]	$\frac{K_{\text{CaOH}} \cdot [\text{Ca}^{2+}]}{[\text{H}^+]}$