## Numerical Simulation of Recovery of Light Oil by Medium Temperature Oxidation in Porous Media

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Introduction: Some reservoirs contain oil difficult to produce with that is too conventional means. One of the methods to recover oil from medium and low viscosity in complex reservoirs uses air injection leading to oil combustion. For medium viscosity oils, the oxygen in the air burns the heavier components of the oil. generating a heat wave leading to cracking, coke formation and vaporization of lighter components.

**Computational Methods**: We study a 1-D two-phase flow process possessing a combustion front when a gaseous oxidizer (air) is injected into porous rock filled with light oil. The reaction is simplified in the form of a single reaction, modeled as  $v_l(hydrocarbons)+O_2 \rightarrow v_d(gaseous products)$ 

The model equations are

$$\frac{\partial}{\partial t}\varphi \rho_{I}s_{I} + \frac{\partial}{\partial x}\rho_{I}u_{I} = -v_{I}W_{r} - W_{v}$$
(2)

$$\frac{\partial}{\partial t} \varphi Y_{i} \rho_{g} s_{g} + \frac{\partial}{\partial x} \rho_{g} u_{gi} =$$

$$= W_{v} \delta_{i1} - W_{r} \delta_{i2} + v_{g} W_{r} \delta_{i3}$$

$$\frac{\partial}{\partial t} C_{r} = 0 \quad \text{(3)}$$

 $\frac{\partial}{\partial t} (C_m + \varphi c_l \rho_l s_l + \varphi c_g \rho_g s_g) \Delta T + \frac{\partial}{\partial x} (c_l \rho_l u_l + c_g \rho_g u_g) \Delta T =$   $- 2 \frac{\partial^2 T}{\partial x^2} + Q W = Q W$ 

$$=\lambda \frac{\partial^2 T}{\partial x^2} + Q_r W_r - Q_v W_v$$

Where  $s_i \, s_g$  are the liquid and gas saturations,  $Y_i \, (i=o,h,r)$  are the oxygen, hydrocarbon and remaining gas mole fractions.  $W_i \, (i=r,v_i)$  and  $Q_i \, (i=r,v_i)$  are the reaction and evaporation rates and heats.  $v_i \, (i=l,g)$  are the stoichiometric coefficients.

Furthermore,  $u_i$ ,  $c_{i,}$  and  $\rho_i$  are the darcy velocity, heat capacity and molar density for the liquid (*I*) and gas (*g*).

**Results**: The analytical and numerical results are shown in Figs. 1 & 2. Shown are saturation  $s_h$ , the reduced temperature  $\theta = (T-T^{ini})/(T^b-T^{ini})$  and mole fractions  $Y_o \& Y_h$ .



Figure 1. Wave sequence solutions with the thermal wave  $(T_h)$ , the MTO wave and saturation (S) wave.



Figure 2.  $\theta$  (blue), s<sub>1</sub> (dark blue), Y<sub>o</sub> (green) and Y<sub>h</sub> (red) (a) at t=7e6 seconds and (b) at t=3.5e7 seconds

**Conclusions**: The results show the validity of the numerical results. The main striking insight is that the vaporization occurs upstream of the combustion zone. This is shown both in numerical and in analytical study of the same problem. The initial results indicate that it is possible to study the combustion process in dependence of the combustion rate, vaporization rate and boiling point of the oil.

## References:

1. A.A. Mailybaev, D. Marchesin, and J. Bruining. Resonance in low-temperature oxidation waves for porous media. SIAM Journal on Mathematical Analysis, 43:2230, 2011.



